



Interim Supplemental Information *(unaudited)*
For the period ended June 30, 2013

Husky Energy Inc.

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1. Supplemental Financial Information

The following table shows Husky's net earnings by industry sector and includes corporate expenses.

	Three months ended							
	Jun. 30 2013	Mar. 31 2013	Dec. 31 2012	Sept. 30 2012	Jun. 30 2012	Mar. 31 2012	Dec. 31 2011	Sept. 30 2011
<i>(\$ millions, except where indicated)</i>								
Gross revenues ⁽¹⁾⁽²⁾	6,206	5,807	5,945	5,451	5,748	5,984	5,888	6,079
Net earnings by sector ⁽³⁾								
Upstream	344	255	308	211	290	511	297	394
Downstream	295	352	195	366	184	150	176	250
Corporate	(34)	(72)	(29)	(51)	(43)	(70)	(65)	(123)
Net earnings	605	535	474	526	431	591	408	521
Net earnings								
Per share – Basic (\$/share)	0.61	0.54	0.48	0.53	0.44	0.61	0.42	0.55
Per share – Diluted (\$/share)	0.59	0.54	0.48	0.53	0.43	0.60	0.42	0.53
Cash flow from operations ⁽⁴⁾	1,449	1,283	1,414	1,271	1,153	1,172	1,197	1,326
Per share – Basic (\$/share)	1.47	1.31	1.44	1.29	1.18	1.21	1.25	1.40
Per share – Diluted (\$/share)	1.47	1.30	1.44	1.29	1.17	1.20	1.24	1.39
Total assets	35,994	35,519	35,140	33,466	32,842	33,286	32,426	31,686
Cash and cash equivalents	1,770	1,895	2,025	2,265	2,074	2,671	1,841	1,772
Total long-term debt including current portion	4,088	3,979	3,918	3,887	4,004	4,346	3,911	3,990
Ratios								
Return on equity (percent) ⁽⁵⁾⁽⁶⁾	11.1	10.4	10.9	10.7	11.0	13.1	13.8	12.5
Return on average capital employed (percent) ⁽⁵⁾⁽⁶⁾	9.4	8.9	9.5	9.4	9.7	11.2	11.8	10.8
Debt to cash flow (times) ⁽⁵⁾⁽⁶⁾	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8
Debt to capital employed (percent) ⁽⁶⁾	17.0	17.0	17.0	17.0	17.7	19.3	18.0	18.6

⁽¹⁾ Gross revenues have been recast to reflect a change in the treatment of intersegment sales eliminations.

⁽²⁾ During the first quarter of 2012, the Company completed a review of the trading activities within its infrastructure and marketing segment and noted that the realized and the unrealized gains and losses on its physically settled derivative instruments, which were presented on a gross basis in revenues, purchases of crude oil and products and other – net, are more appropriately reflected if presented on a net basis. Refer to Note 3 of the 2012 Consolidated Financial Statements.

⁽³⁾ During the first quarter of 2012, the Company completed an evaluation of the activities of the Midstream segment as a service provider to the Upstream and Downstream operations. As a result, the segmented financial information for activities within the previously reported Midstream segment are presented under Upstream or Downstream segments to align with how the Company's results are assessed by management. Prior period disclosures have been restated to conform with current year presentation.

⁽⁴⁾ Cash flow from operations is a non-GAAP measure. Refer to section 6 for a reconciliation to the GAAP measure.

⁽⁵⁾ Calculated for the 12 months ended for the dates shown.

⁽⁶⁾ The financial ratios constitute non-GAAP measures. Refer to section 6.

The following table is a summary of Husky's capital expenditures:

<i>Capital Expenditures Summary</i> ⁽¹⁾ (\$ millions)	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
Upstream				
Exploration and Development				
Exploration				
Western Canada	64	29	174	116
Atlantic Region	39	6	44	6
Asia Pacific Region	—	—	6	—
	<u>103</u>	<u>35</u>	<u>224</u>	<u>122</u>
Development				
Western Canada	267	293	780	870
Oil Sands	137	132	295	286
Atlantic Region	116	101	255	159
Asia Pacific Region	156	203	285	337
	<u>676</u>	<u>729</u>	<u>1,615</u>	<u>1,652</u>
Acquisitions				
Western Canada	4	—	10	5
Total Exploration and Development	<u>783</u>	<u>764</u>	<u>1,849</u>	<u>1,779</u>
Infrastructure and Marketing	17	11	28	21
Total Upstream	<u>800</u>	<u>775</u>	<u>1,877</u>	<u>1,800</u>
Downstream				
Upgrading	20	9	33	17
Canadian Refined Products	41	19	53	32
U.S. Refining and Marketing	42	65	69	108
Total Downstream	<u>103</u>	<u>93</u>	<u>155</u>	<u>157</u>
Corporate	<u>29</u>	<u>14</u>	<u>52</u>	<u>19</u>
Total Company	<u>932</u>	<u>882</u>	<u>2,084</u>	<u>1,976</u>

⁽¹⁾ Excludes capitalized costs related to asset retirement obligations and capitalized interest incurred during the period.

2. Supplemental Upstream Operating Statistics

The following table summarizes Husky's netback analysis by product and area:

<i>Netback Analysis</i>	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
Upstream⁽¹⁾				
Crude oil equivalent (\$/boe) ⁽²⁾				
Sales volume (mboe/day)	309.9	281.9	315.6	301.0
Price received (\$/boe)	62.88	51.98	58.60	59.04
Royalties (\$/boe)	7.39	5.44	7.22	6.55
Operating costs (\$/boe) ⁽³⁾	16.79	15.83	15.80	15.15
Offshore transportation (\$/boe) ⁽⁴⁾	0.38	0.28	0.34	0.23
Netback (\$/boe)	38.32	30.43	35.24	37.11
Depletion, depreciation and amortization (\$/boe)				
	20.10	18.05	19.77	18.12
Administration expenses and other (\$/boe) ⁽³⁾				
	2.98	2.72	2.65	2.01
Earnings before taxes	15.24	9.66	12.82	16.98
Lloydminster Heavy Oil				
Thermal Oil				
Bitumen				
Sales volumes (mbbls/day)	37.4	19.8	37.5	19.7
Price received (\$/bbl)	66.80	60.88	55.94	64.49
Royalties (\$/bbl)	5.22	6.69	4.34	6.34
Operating costs (\$/boe) ⁽³⁾	11.01	10.77	9.89	11.31
Netback (\$/boe)	50.57	43.42	41.71	46.84
Non Thermal Oil				
Medium Oil				
Sales volumes (mbbls/day)	1.9	2.1	1.9	2.1
Price received (\$/bbl)	75.05	70.01	66.41	73.91
Royalties (\$/bbl)	4.08	5.74	4.12	5.74
Heavy Oil				
Sales volumes (mbbls/day)	57.2	62.4	57.5	61.9
Price received (\$/bbl)	68.34	61.33	57.23	65.09
Royalties (\$/bbl)	7.86	5.06	6.72	2.68
Natural Gas				
Sales volumes (mmcf/day)	19.1	26.5	20.3	26.7
Price received (\$/mcf)	3.39	1.67	3.09	2.02
Royalties (\$/mcf)	0.28	0.11	0.28	0.13
Non Thermal Oil Total ⁽²⁾				
Sales volumes (mboe/day)	62.3	68.9	62.8	68.5
Price received (\$/bbl)	66.08	58.32	55.43	61.92
Royalties (\$/boe)	7.44	4.79	6.37	2.65
Operating costs (\$/boe) ⁽³⁾	20.94	16.46	20.58	16.80
Netback (\$/boe)	37.70	37.07	28.48	42.47
Oil Sands				
Bitumen				
Total sales volumes (mbbls/day)	10.9	9.8	10.5	9.9
Price received (\$/bbl)	61.92	52.45	49.44	56.93
Royalties (\$/boe)	3.95	4.36	3.25	4.59
Operating costs (\$/boe) ⁽³⁾	22.67	18.04	21.78	19.33
Netback (\$/boe)	35.30	30.05	24.41	33.01

<i>Netback Analysis, continued</i>	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
Western Canada Conventional				
Crude Oil				
Light Oil				
Sales volumes (<i>mbbls/day</i>)	19.7	20.9	20.5	20.8
Price received (<i>\$/bbl</i>)	87.41	80.42	85.47	83.77
Royalties (<i>\$/bbl</i>)	12.54	9.37	12.16	10.08
Medium Oil				
Sales volumes (<i>mbbls/day</i>)	21.0	22.0	21.1	22.4
Price received (<i>\$/bbl</i>)	73.49	69.91	67.80	74.39
Royalties (<i>\$/bbl</i>)	11.41	13.25	11.40	15.08
Heavy Oil				
Sales volumes (<i>mboe/day</i>)	15.1	15.7	15.9	15.3
Price received (<i>\$/bbl</i>)	60.83	56.79	52.07	62.71
Royalties (<i>\$/boe</i>)	8.79	8.60	8.19	10.76
Western Canada Crude Oil Total				
Total sales volumes (<i>mboe/day</i>)	55.8	58.6	57.5	58.5
Price received (<i>\$/bbl</i>)	74.98	70.16	69.79	74.68
Royalties (<i>\$/boe</i>)	11.09	10.62	10.79	12.17
Operating costs (<i>\$/boe</i>) ⁽³⁾	24.65	21.02	23.10	21.43
Netback (<i>\$/boe</i>)	39.24	38.52	35.90	41.08
Natural Gas & NGLs				
Natural Gas Liquids				
Sales volumes (<i>mbbls/day</i>)	8.9	8.5	9.1	9.1
Price received (<i>\$/bbl</i>)	65.24	74.20	69.07	76.92
Royalties (<i>\$/bbl</i>)	17.13	17.63	18.09	21.38
Natural Gas				
Sales volumes (<i>mmcf/day</i>)	485.6	533.0	500.7	547.3
Price received (<i>\$/mcf</i>) ⁽⁵⁾	3.74	2.07	3.41	2.37
Royalties (<i>\$/mcf</i>) ⁽⁵⁾⁽⁶⁾	0.11	(0.13)	0.06	(0.08)
Western Canada Natural Gas & NGLs Total ⁽²⁾				
Total sales volumes (<i>mmcf/day</i>)	538.9	584.1	555.3	601.9
Price received (<i>\$/mcf</i>)	4.44	2.97	4.20	3.32
Royalties (<i>\$/mcf</i>)	0.38	0.14	0.35	0.26
Operating costs (<i>\$/mcf</i>) ⁽³⁾	2.25	1.72	2.11	1.75
Netback (<i>\$/mcf</i>)	1.81	1.11	1.74	1.31
Atlantic Region				
Light Oil				
Sales volumes (<i>mbbls/day</i>)	46.1	19.0	47.1	35.6
Price received (<i>\$/bbl</i>)	106.28	110.97	111.69	121.06
Royalties (<i>\$/boe</i>)	12.92	4.00	14.23	14.00
Operating costs (<i>\$/boe</i>) ⁽³⁾	12.16	31.77	10.89	17.02
Transportation (<i>\$/boe</i>) ⁽⁴⁾	2.54	4.21	2.31	1.95
Netback (<i>\$/boe</i>)	78.66	70.99	84.26	88.09

<i>Netback Analysis, continued</i>	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
Asia Pacific Region				
Light Oil & NGL ⁽²⁾				
Sales volumes (mboe/day)	7.6	8.4	7.7	8.5
Price received (\$/bbl)	94.26	114.28	103.59	120.58
Royalties (\$/boe)	21.46	29.43	25.48	30.09
Operating costs (\$/boe) ⁽³⁾	10.28	11.31	9.71	9.55
Netback (\$/boe)	62.52	73.54	68.40	80.94

⁽¹⁾ The Upstream netback includes results from Upstream Exploration and Production and excludes results from Upstream Infrastructure and Marketing.

⁽²⁾ Includes associated co-products converted to boe.

⁽³⁾ Operating costs exclude accretion, which is included in administration expenses and other.

⁽⁴⁾ Offshore transportation costs shown separately from price received.

⁽⁵⁾ Includes sulphur sales revenues/royalties.

⁽⁶⁾ Alberta Gas Cost Allowance reported exclusively as gas royalties.

3. Supplemental Downstream Operating Statistics

<i>Upgrader and Refinery Throughput Summary</i> (\$ millions)	Three months ended June 30,		Six months ended June 30,	
	2013	2012	2013	2012
Selected operating data:				
Upgrader throughput (mbbls/day)	73.8	68.1	74.0	73.5
Prince George Refinery throughput (mbbls/day)	6.3	10.4	8.7	10.8
Lloydminster Refinery throughput (mbbls/day)	18.7	29.1	23.4	28.2
Lima Refinery throughput (mbbls/day)	149.8	150.7	148.3	145.1
Toledo Refinery throughput (mbbls/day)	68.1	64.9	67.2	66.0
Total Upgrader and Refinery throughput (mbbls/day)	316.7	323.2	321.6	323.6

4. Common Share Information

(millions)	Three months ended							
	Jun. 30 2013	Mar. 31 2013	Dec. 31 2012	Sept. 30 2012	Jun. 30 2012	Mar. 31 2012	Dec. 31 2011	Sept. 30 2011
Number of common shares outstanding								
Period end	983.1	982.7	982.2	982.0	973.7	965.8	957.5	948.9
Weighted average – basic	983.0	982.5	982.1	981.8	973.6	965.6	957.3	948.1
Weighted average – diluted	983.6	983.8	982.2	981.9	981.8	973.5	965.5	956.8
Share price – HSE: TSX (\$/share)								
High	31.51	32.34	29.50	27.18	25.86	26.99	26.21	27.19
Low	26.97	28.80	26.08	24.52	22.04	23.78	20.63	21.36
Close	28.02	29.16	29.40	26.42	25.45	25.38	24.55	22.69
Ordinary quarterly dividend per common share ⁽¹⁾	–	0.30	0.30	0.30	0.30	0.30	0.30	0.30

⁽¹⁾ Dividend for the second quarter of 2013 is expected to be declared by the Board of Directors following the July 24, 2013 board meeting.

5. Cautionary Note Required by National Instrument 51-101

The Company uses the term barrels of oil equivalent (“boe”) which is calculated on an energy equivalence basis whereby one barrel of crude oil is equivalent to six thousand cubic feet of natural gas. Readers are cautioned that the term boe may be misleading, particularly if used in isolation. This measure is primarily applicable at the burner tip and does not represent value equivalence at the wellhead.

6. Non-GAAP Measures

Husky uses measurements primarily based on IFRS and also on secondary non-GAAP measurements. The non-GAAP measurements included in this Interim Supplemental Information are: return on equity, return on average capital employed, debt to cash flow, debt to capital employed and cash flow from operations. None of these measurements are used to enhance the Company’s reported financial performance or position. These are useful complementary measurements in assessing Husky’s financial performance, efficiency and liquidity. With the exception of cash flow from operations, there are no comparable measures in accordance with IFRS. The non-GAAP measurements do not have a standardized meaning prescribed by IFRS and therefore are unlikely to be comparable to similar measures presented by other users. They are common in the reports of other companies but may differ by definition and application.

Return on equity is calculated as net earnings divided by the two-year average of shareholders’ equity. Return on average capital employed is calculated as net earnings plus after-tax finance expense divided by the two-year average of long-term debt including long-term debt due within one year and total shareholders’ equity. Debt to cash flow is calculated as long-term debt including long-term debt due within one year divided by cash flow from operations. Debt to capital employed is calculated as long-term debt including long-term debt due within one year divided by long-term debt including long-term debt due within one year and total shareholder’s equity.

This Interim Supplemental Information contains the term “cash flow from operations,” which should not be considered an alternative to, or more meaningful than “cash flow – operating activities” as determined in accordance with IFRS, as an indicator of Husky’s financial performance. Cash flow from operations is presented in Husky’s financial reports to assist management and investors in analyzing operating performance by business in the stated period. Cash flow from operations equals net earnings plus items not affecting cash which include accretion, depletion, depreciation, and amortization, exploration and evaluation expenses, deferred income taxes, foreign exchange, stock-based compensation, gain or loss on sale of assets, and other non-cash items.

The following table shows the reconciliation of cash flow – operating activities to cash flow from operations and the related per share amounts for the periods noted:

<i>(\$ millions)</i>		Three months ended June 30,		Six months ended June 30,	
		2013	2012	2013	2012
GAAP	Cash flow – operating activities	1,225	1,056	2,540	2,539
	Settlement of asset retirement obligations	20	24	63	57
	Income taxes paid	232	206	373	405
	Interest received	(5)	(8)	(8)	(19)
	Change in non-cash working capital	(23)	(125)	(236)	(657)
Non-GAAP	Cash flow from operations	1,449	1,153	2,732	2,325
	Cash flow from operations – basic	1.47	1.18	2.78	2.40
	Cash flow from operations – diluted	1.47	1.17	2.78	2.38